

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0284A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CHAPITA WELLS UNIT 1342-22
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43047-39653
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNW 1330FNL 1100FWL 40.02508 N Lat, 109.43158 W Lon At proposed prod. zone SWNW 1330FNL 1100FWL 40.02508 N Lat, 109.43158 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 48.5 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 22 T9S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1100' LEASE LINE	16. No. of Acres in Lease 1240.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 670'	19. Proposed Depth 9630 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4915 GL	20. BLM/BIA Bond No. on file NM2308	17. Spacing Unit dedicated to this well
22. Approximate date work will start		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 09/18/2007
Title REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #56371 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

RECEIVED

SEP 24 2007

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

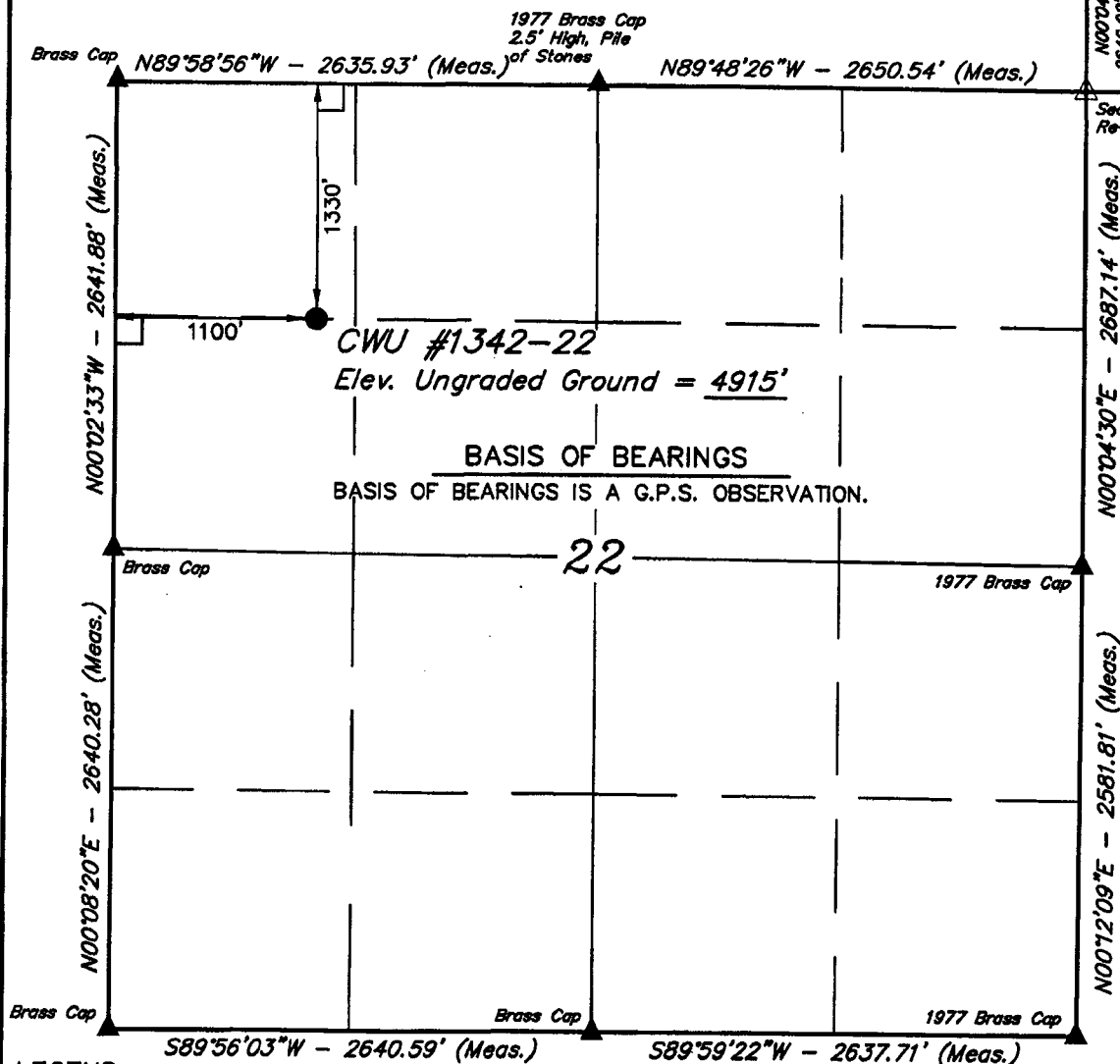
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T9S, R22E, S.L.B.&M.

E 1/4 Cor. Sec.
15, Brass Cap

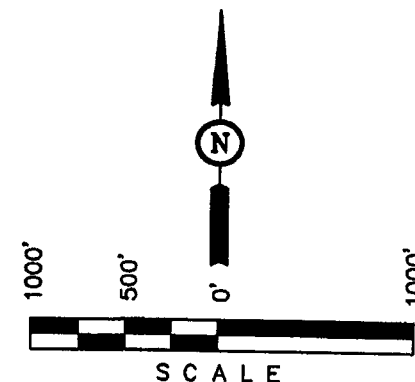
EOG RESOURCES, INC.

Well location, CWU #1342-22, located as shown in the SW 1/4 NW 1/4 of Section 22, T9S, R22E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161019
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED USING DOUBLE PROPORTION METHOD. (Not Set on Ground.)

(NAD 83)
LATITUDE = 40°01'30.30" (40.025083)
LONGITUDE = 109°25'53.70" (109.431583)
(NAD 27)
LATITUDE = 40°01'30.43" (40.025119)
LONGITUDE = 109°25'51.24" (109.430900)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-03-07	DATE DRAWN: 07-17-07
PARTY G.S. J.M. C.H.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1342-22 SW/NW, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,759		Shale	
Wasatch	4,801		Sandstone	
Chapita Wells	5,403		Sandstone	
Buck Canyon	6,070		Sandstone	
North Horn	6,740		Sandstone	
KMV Price River	7,281	Primary	Sandstone	Gas
KMV Price River Middle	8,141	Primary	Sandstone	Gas
KMV Price River Lower	8,942	Primary	Sandstone	Gas
Sego	9,428		Sandstone	
TD	9,630			

Estimated TD: 9,630' or 200'± below Sego top

Anticipated BHP: 5,258 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1342-22
SW/NW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1342-22
SW/NW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 144 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 937 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1342-22
SW/NW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

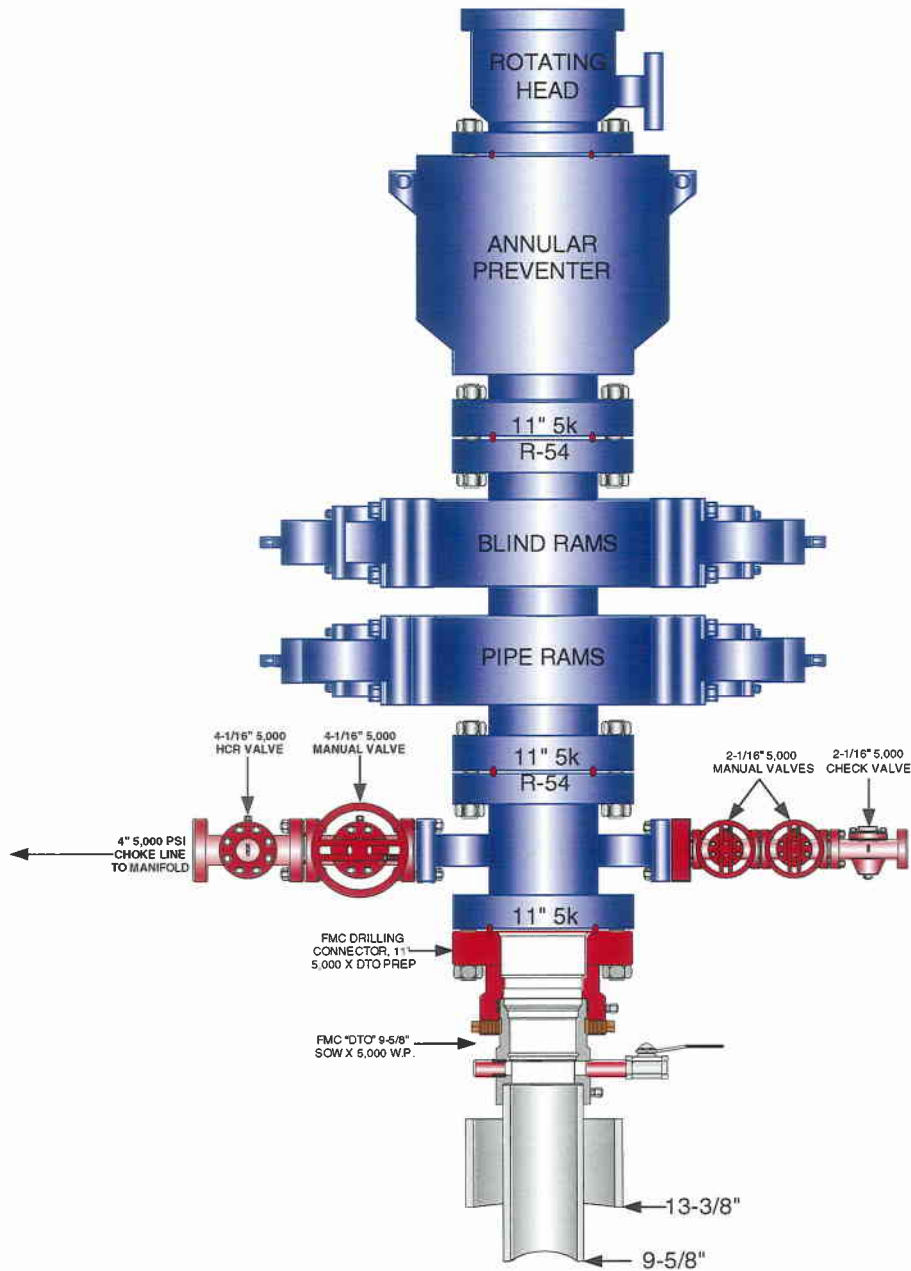
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

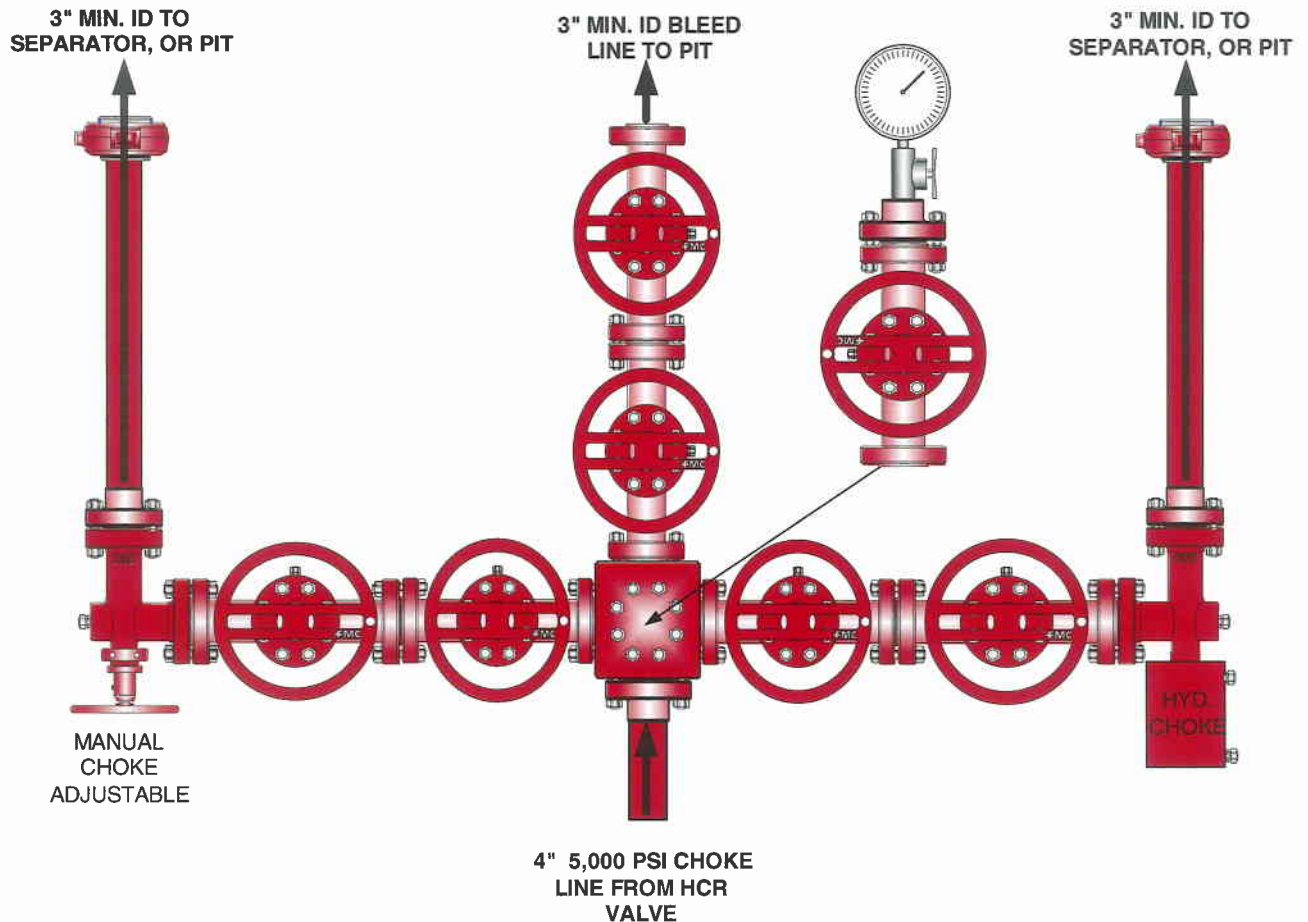
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1342-22
SWNW, Section 22, T9S, R22E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 1584 feet long with a 40-foot right-of-way, disturbing approximately 1.45 acres. New surface disturbance associated with the well pad and access road is estimated to be 3.70 acres. The pipeline is approximately 388 feet long with a 40-foot right-of-way disturbing approximately .36 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 48.5 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1584' in length. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease # U-0284-A.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 388' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease U-0284-A) proceeding in a southerly direction for an approximate distance of 388' tying into an existing pipeline in the SWNW of Section 22, T9S, R22E (Lease U-0284-A). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease # U-0284-A.
7. The proposed pipeline route begins in the SWNW of Section 22, T9S, R22E, proceeding southerly for an approximate distance of 388' to the SWNW of Section 22, T9S, R22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT

(State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it

in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – see attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to

Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey for Section 22, T9S, R22E was conducted and submitted by Montgomery Archaeological Consultants on 1/29/2007. A paleontological survey was conducted and submitted by Intermountain Paleo on 8/31/2007.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1342-22 Well, located in the SWNW, of Section 22, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 18, 2007
Date


Mary A. Maestas, Regulatory Assistant

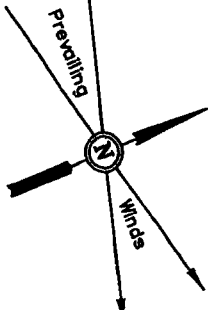
Date of onsite: August 9, 2007

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

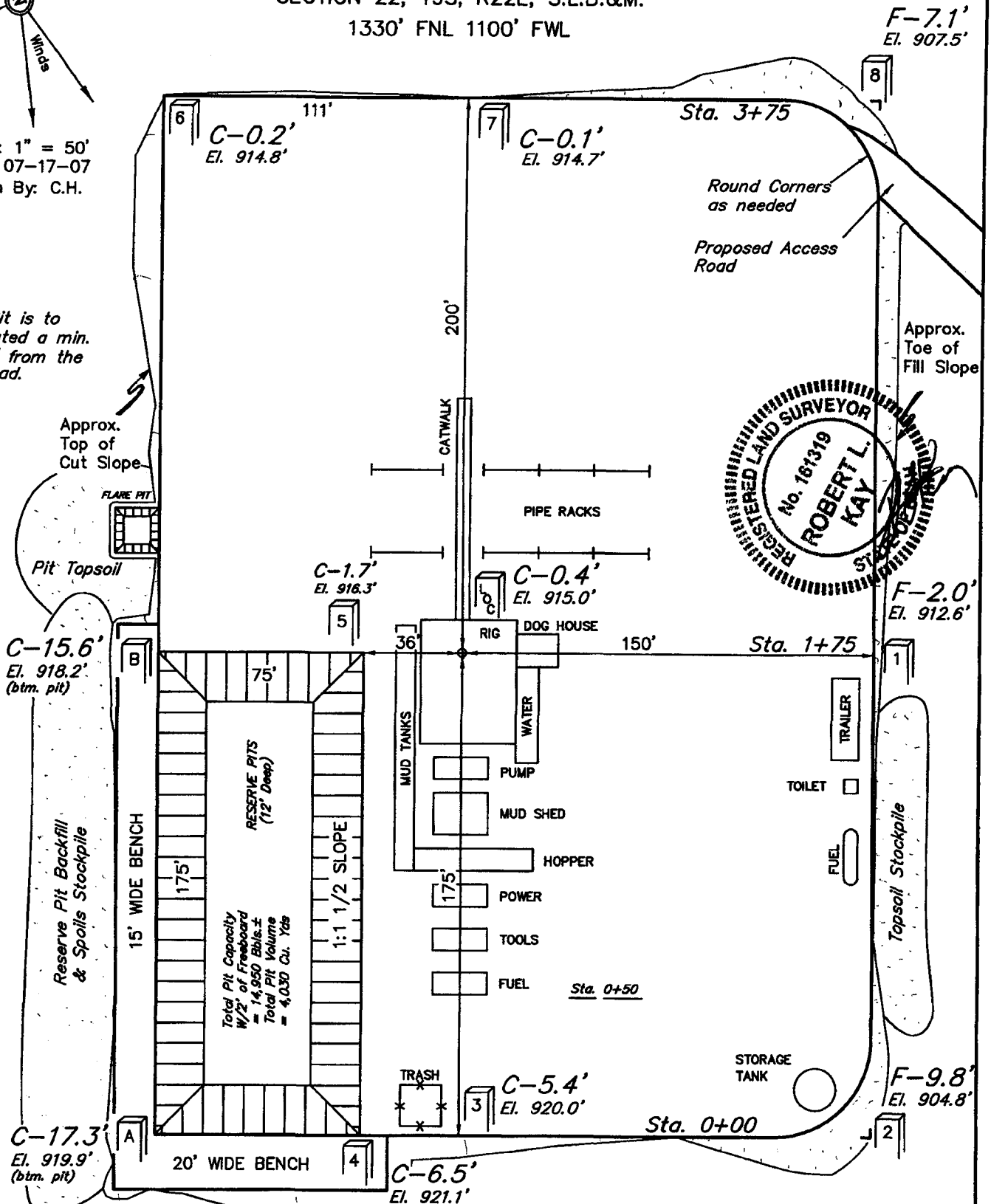
CWU #1342-22
SECTION 22, T9S, R22E, S.L.B.&M.
1330' FNL 1100' FWL

FIGURE #1



SCALE: 1" = 50'
DATE: 07-17-07
Drawn By: C.H.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 4915.0'
Elev. Graded Ground at Location Stake = 4914.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

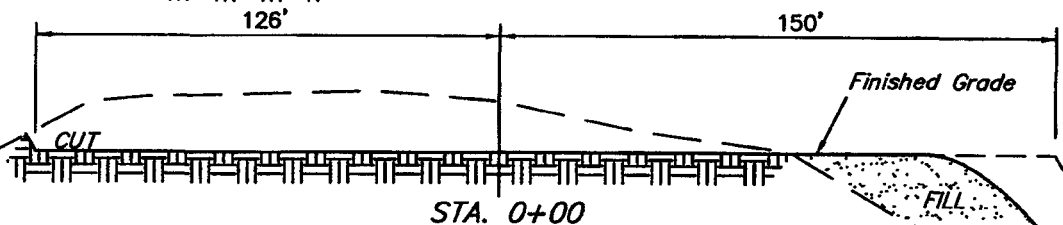
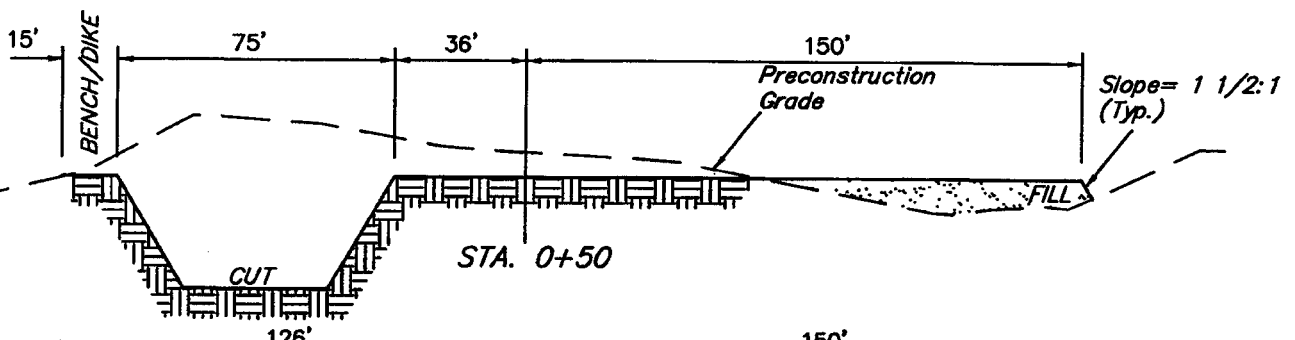
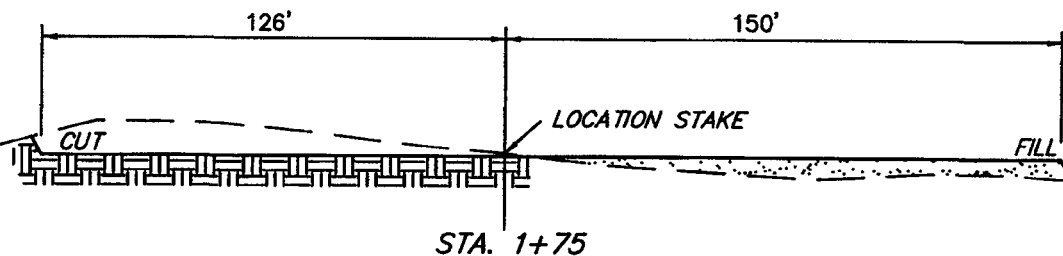
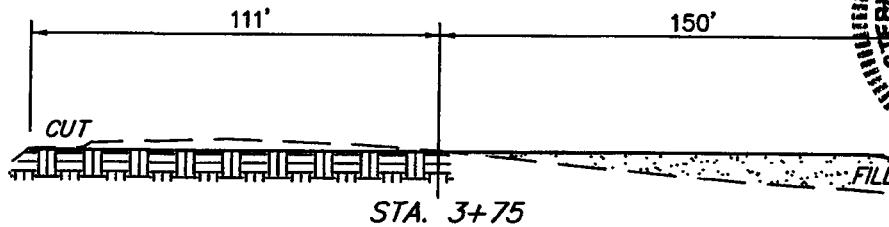
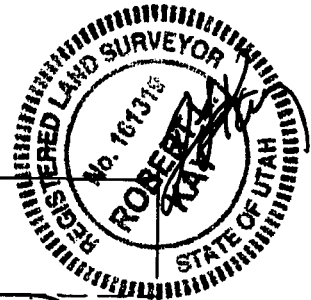
CWU #1342-22

SECTION 22, T9S, R22E, S.L.B.&M.

1330' FNL 1100' FWL

FIGURE #2

X-Section
Scale
1" = 50'
DATE: 07-17-07
Drawn By: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,070 Cu. Yds.
Remaining Location = 7,870 Cu. Yds.
TOTAL CUT = 9,940 CU.YDS.
FILL = 5,850 CU.YDS.

EXCESS MATERIAL = 4,090 Cu. Yds.
Topsoil & Pit Backfill = 4,090 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

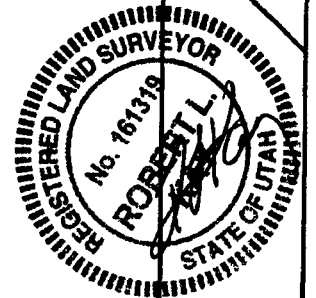
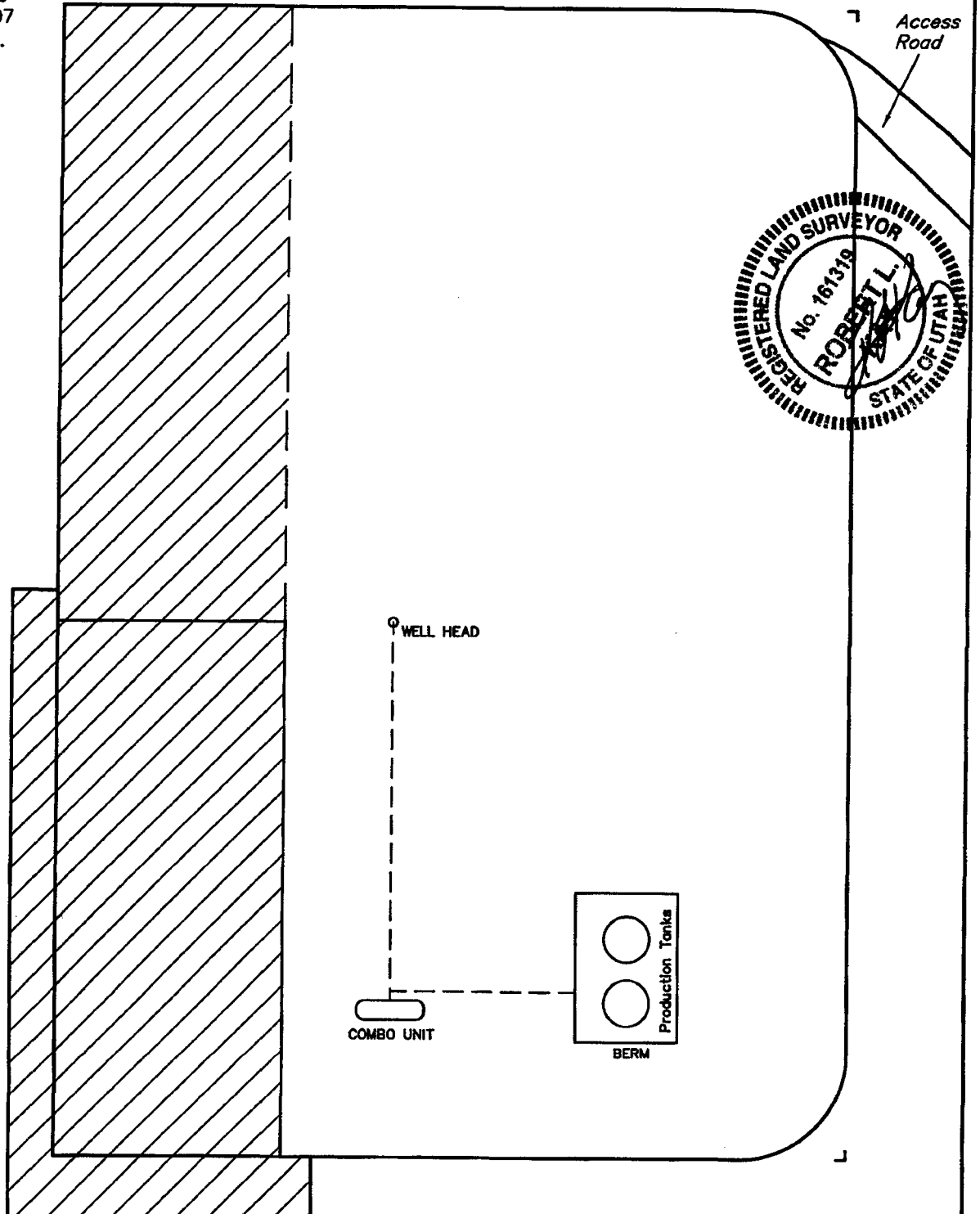
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
CWU #1342-22
SECTION 22, T9S, R22E, S.L.B.&M.
1330' FNL 1100' FWL

FIGURE #3



SCALE: 1" = 50'
DATE: 07-17-07
Drawn By: C.H.



 RE-HABED AREA

EOG RESOURCES, INC.

CWU #1342-22

LOCATED IN UINTAH COUNTY, UTAH
SECTION 22, T9S, R22E, S.L.B.&M.

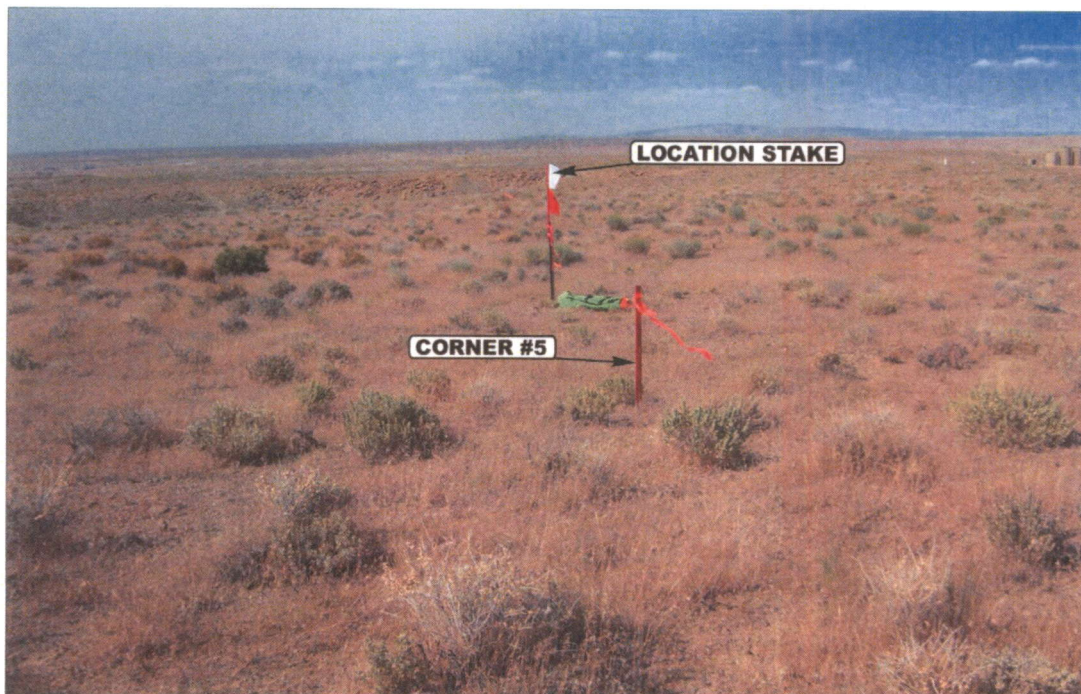


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07
MONTH

17
DAY

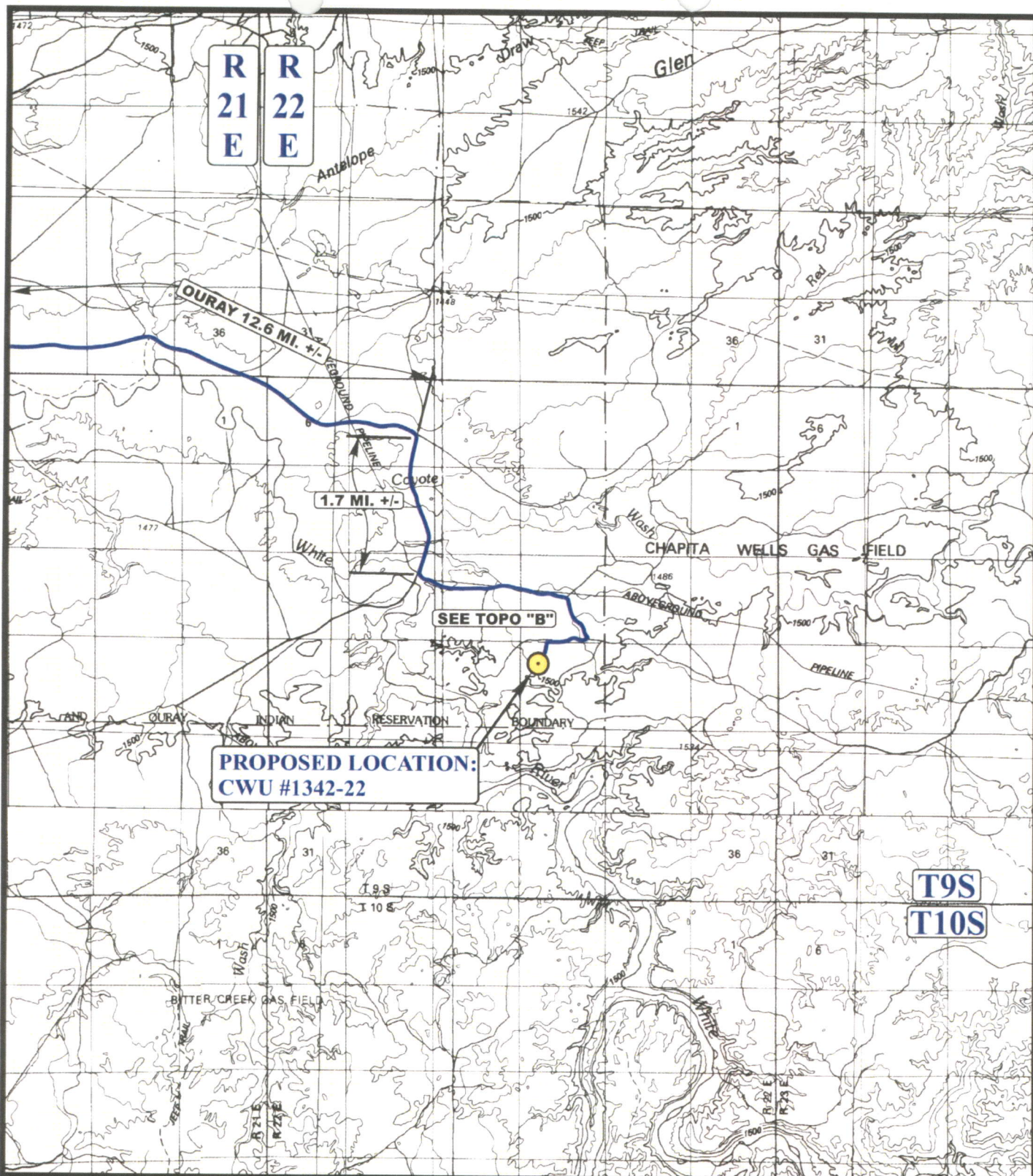
07
YEAR

PHOTO

TAKEN BY: J.M.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

 **PROPOSED LOCATION**

EOG RESOURCES, INC.

CWU #1342-22

SECTION 22, T9S, R22E, S.L.B.&M.

1330' FNL 1100' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

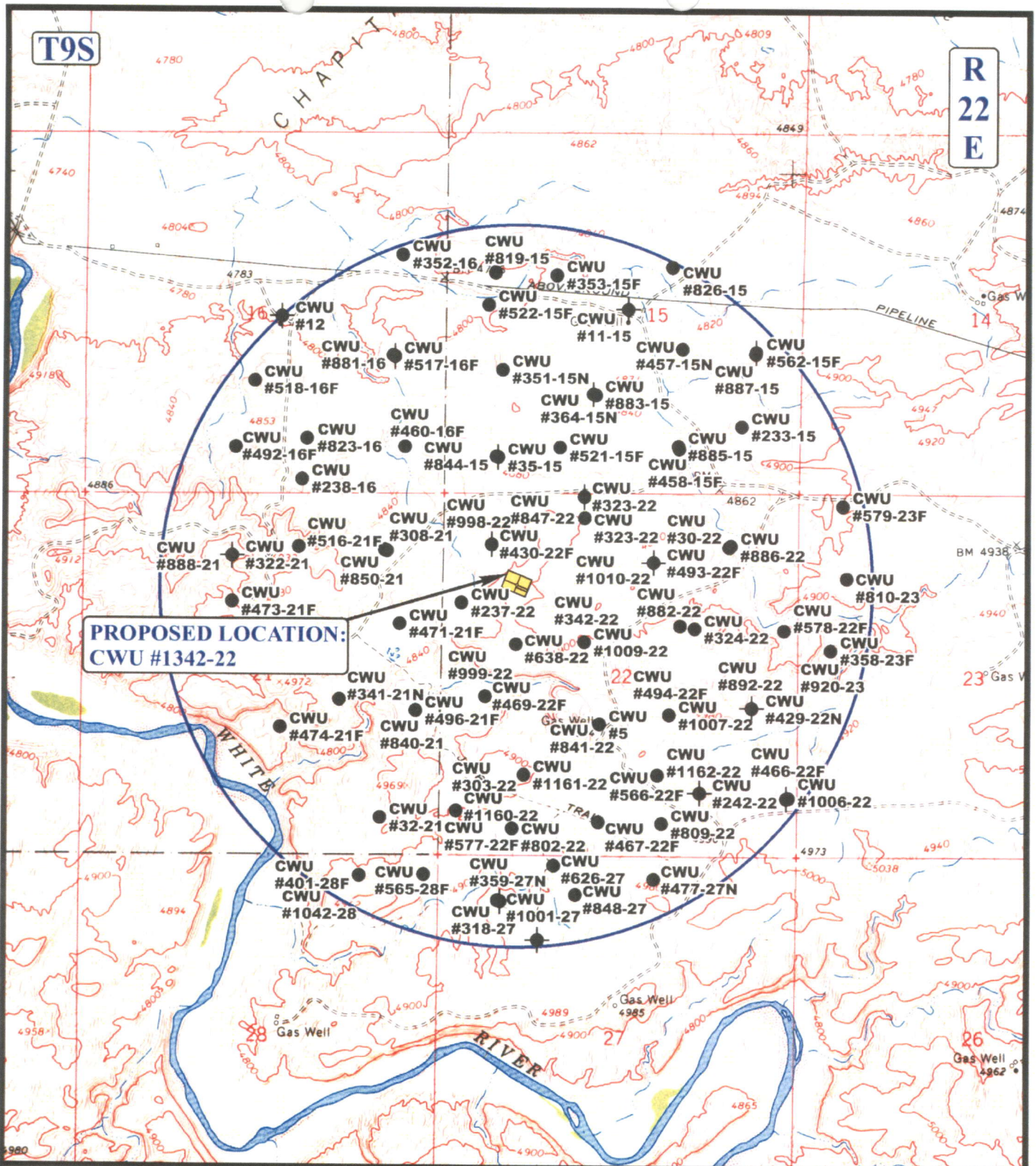
07 17 07
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 00-00-00





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

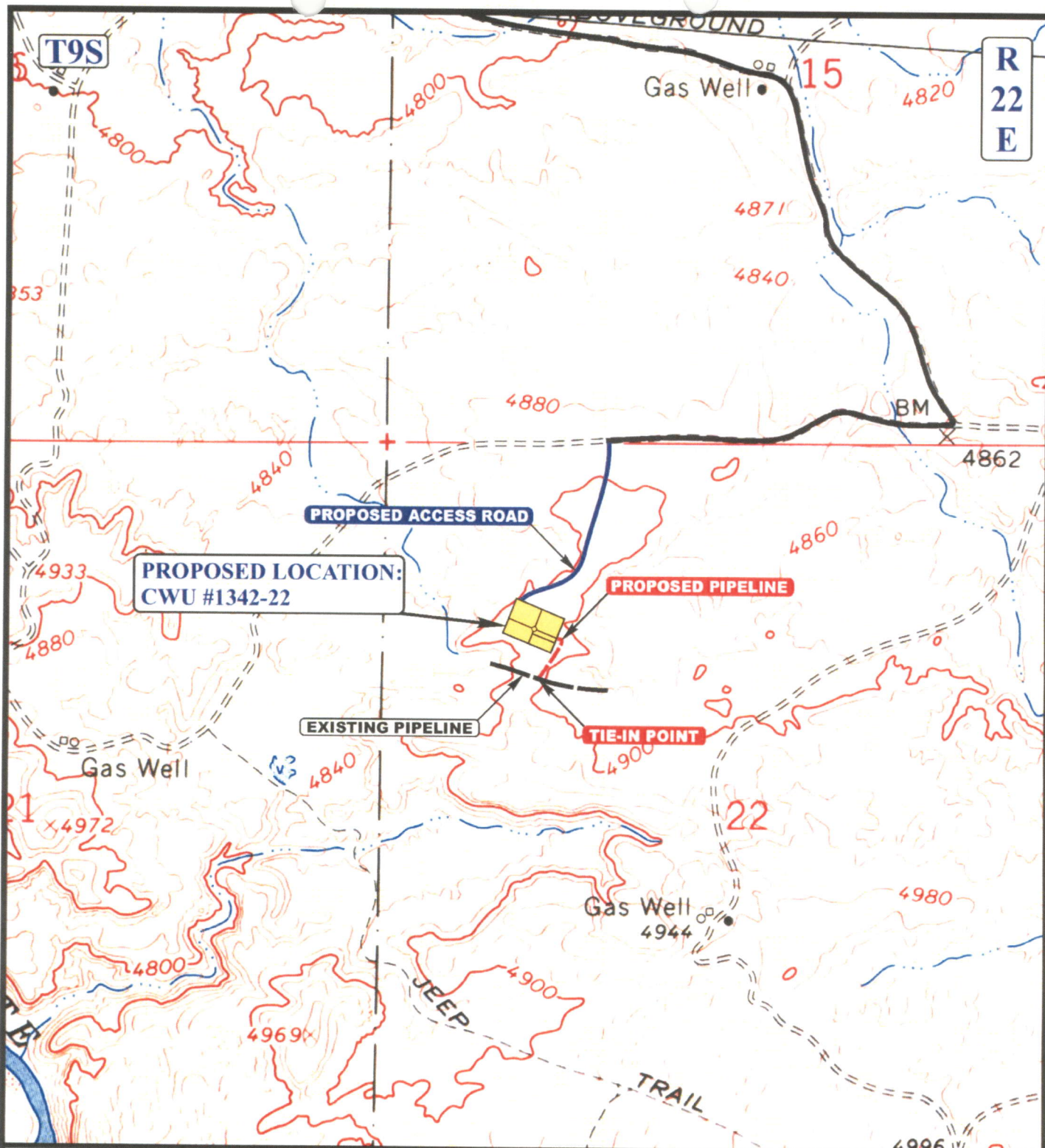
CWU #1342-22
SECTION 22, T9S, R22E, S.L.B.&M.
1330' FNL 1100' FWL

TOPOGRAPHIC
MAP

07 **17** **07**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 388' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #1342-22

SECTION 22, T9S, R22E, S.L.B.&M.

1330' FNL 1100' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

07 17 07
 MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: C.P.

REVISED: 00-00-00

**D
TOPO**

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/24/2007

API NO. ASSIGNED: 43-047-39653

WELL NAME: CWU 1342-22

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 33-824-5526

CONTACT: MARY MAESTAS

PROPOSED LOCATION:

SWNW 22 090S 220E

SURFACE: 1330 FNL 1100 FWL

BOTTOM: 1330 FNL 1100 FWL

COUNTY: UINTAH

LATITUDE: 40.02517 LONGITUDE: -109.4309

UTM SURF EASTINGS: 633897 NORTHINGS: 4431520

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0284A

PROPOSED FORMATION: MVRD

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 49-225)

☒ RDCC Review (Y/N)
(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: CHAPITA WELLS

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 174-8

Eff Date: 8-10-1999

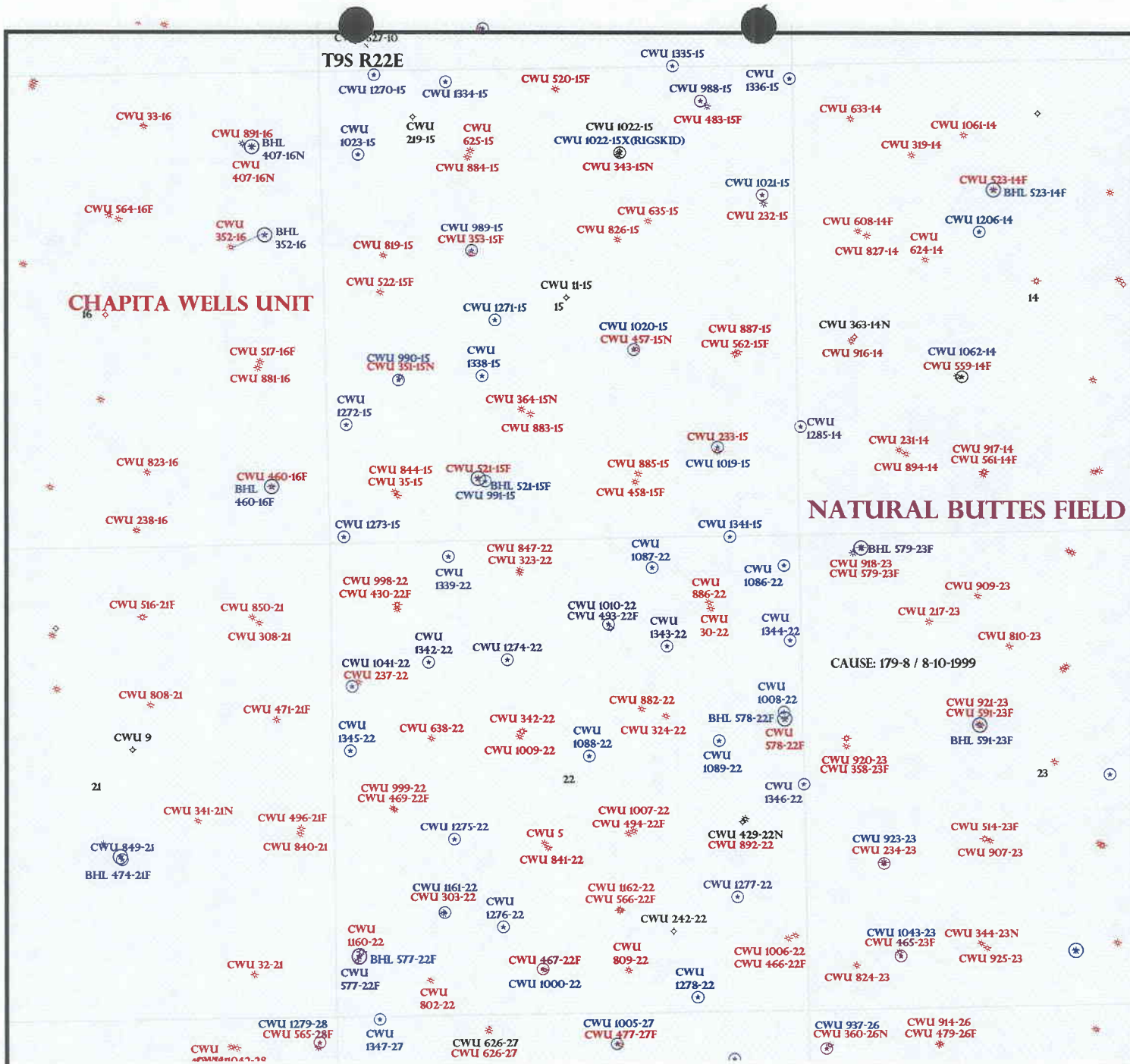
Siting: Suspect General Siting

___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Tech M. Approved
2- On SHALE



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 15,22 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA MASON
DATE: 25-SEPTEMBER-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 24, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MesaVerde)

43-047-39652	CWU 1346-22 Sec 22 T09S R22E 2545 FSL 0007	FEL
43-047-39653	CWU 1342-22 Sec 22 T09S R22E 1330 FNL 1100	FWL
43-047-39654	CWU 1020-15 Sec 15 T09S R22E 2110 FSL 1814	FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-24-07

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

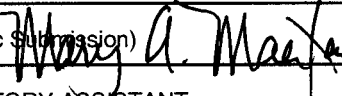
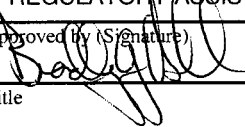
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0284A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CHAPITA WELLS UNIT 1342-22
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43047-39653
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNW 1330FNL 1100FWL 40.02508 N Lat, 109.43158 W Lon At proposed prod. zone SWNW 1330FNL 1100FWL 40.02508 N Lat, 109.43158 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 48.5 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 22 T9S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1100' LEASE LINE	16. No. of Acres in Lease 1240.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 670'	19. Proposed Depth 9630 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4915 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission) 	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 09/18/2007
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 09-27-07
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #56371 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Federal Approval of this
Action is Necessary

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
SEP 25 2007

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 27, 2007

EOG Resources, Inc.
600 17th St., Ste. 1000N
Denver, CO 80202

Re: Chapita Wells Unit 1342-22 Well, 1330' FNL, 1100' FWL, SW NW, Sec. 22, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39653.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1342-22
API Number: 43-047-39653
Lease: UTU0284A

Location: SW NW **Sec.** 22 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 18 2007

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

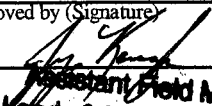
BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0284A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. UTU63013AH
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CWU 1342-22
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526 Fx: 303-824-5527	9. API Well No. 43-047-39653
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNW 1330FNL 1100FWL 40.02508 N Lat, 109.43158 W Lon At proposed prod. zone SWNW 1330FNL 1100FWL 40.02508 N Lat, 109.43158 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 48.5 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 22 T9S R22E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1100' LEASE LINE	16. No. of Acres in Lease 1240.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 670'	19. Proposed Depth 9630 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4915 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		20. BLM/BIA Bond No. on file NM2308

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3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 09/18/2007
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) Terry Kowczka	Date 5-15-2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #56371 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the BLM
Committed to AFMSS for processing by CINDY SEVERSON on 09/19/2007 (07CXS0278AE)

MAY 23 2008

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

UDOGM

NOS 07/23/2007

07PP2494A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1342-22
API No: 43-047- 39653

Location: SWNW, Sec. 22, T9S, R22E
Lease No: UTU-0284A
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Herford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific Conditions of Approval

- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The conductor pipe shall be set and cemented in a competent formation.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A 75 foot long blooie line is approved. All other equipment for air/gas drilling shall meet specifications in Onshore Order #2, III. Requirements, E. Special Drilling Operations.
- Logging program: Gamma Ray shall be run from TD to surface.
- At the 9 5/8" casing shoe, a casing shoe formation integrity test shall be performed after drilling 20 feet or less, past the casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1342-22

Api No: 43-047-39653 Lease Type: FEDERAL

Section 22 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 08/16/08

Time 7:30 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 08/18/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39686	CHAPITA WELLS UNIT 1348-22		SESE	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	<u>99999</u>	<u>13650</u>	<u>8/14/2008</u>		<u>8/25/08</u>		
Comments: <u>MESAVERDE WELL</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39653	CHAPITA WELLS UNIT 1342-22		SWNW	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	<u>99999</u>	<u>13650</u>	<u>8/16/2008</u>		<u>8/25/08</u>		
Comments: <u>MESAVERDE WELL</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39898	CHAPITA WELLS UNIT 1210-24		NESE	24	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	<u>99999</u>	<u>13650</u>	<u>8/17/2008</u>		<u>8/25/08</u>		
Comments: <u>MESAVERDE WELL</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

8/19/2008

Title

Date

RECEIVED

AUG 19 2008

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI8. Well Name and No.
CHAPITA WELLS UNIT 1342-229. API Well No.
43-047-39653

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM3a. Address
1060 E. HWY 40
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T9S R22E SWNW 1330FNL 1100FWL
40.02508 N Lat, 109.43158 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 8/16/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #62415 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) KAYLENE R GARDNER

Title REGULATORY ADMINISTRATOR

Signature

(Electronic Submission)

Date 08/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED****AUG 25 2008****DIV. OF OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
Multiple (See Attached)
6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Multiple (See Attached)

9. API Well No.
Multiple (See Attached)

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
1060 E. HWY 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple (See Attached)
43 047 39653
OWU 1342-22
9S 22E 22

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Air Drilling Variance Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: 10-14-2008

Initials: KS

RECEIVED

SEP 22 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mickenzie Thacker

Title **Operations Clerk**

Signature

Mickenzie Thacker

Date

09/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Pet. Eng.

Date

10/7/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGm

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

43-047-39163	UTU-0284-A	CWU 1161-22	1159' FSL 1241' FWL	SWSW Sec. 22 T9S R22E
43-047-39593	UTU-0282	CWU 1180-14	373' FNL 1370' FEL	NWNE Sec. 14 T9S R22E
43-047-39592	UTU-0281	CWU 1181-10	624' FSL 455' FEL	SESE Sec. 10 T9S R22E
43-047-39610	UTU-0282	CWU 1206-14	1909' FNL 2073' FWL	SENE Sec. 14 T9S R22E
43-047-39899	UTU-0282	CWU 1207-24	663' FNL 624' FWL	NWNW Sec. 24 T9S R22E
43-047-39907	UTU-0282	CWU 1208-24	757' FNL 2238' FEL	NWNE Sec. 24 T9S R22E
43-047-39898	UTU-0282	CWU 1210-24	2021' FSL 576' FEL	NESE Sec. 24 T9S R22E
43-047-38541	UTU-0281	CWU 1211-12	726' FNL 825' FEL	NENE Sec. 12 T9S R22E
43-047-38672	UTU-01304	CWU 1227-06	817' FNL 702' FEL	NENE Sec. 6 T9S R23E
43-047-38429	UTU-0343	CWU 1228-07	415' FNL 261' FWL	NWNW Sec. 7 T9S R23E
43-047-39638	UTU-0285-A	CWU 1279-28	278' FNL 188' FEL	NENE Sec. 28 T9S R22E
43-047-50006	UTU-29535	CWU 1296-30	1192' FSL 1312' FEL	SESE Sec. 30 T9S R23E
43-047-39616	UTU-0283-A	CWU 1334-15	142' FNL 1397' FWL	NENW Sec. 15 T9S R22E
43-047-39512	UTU-0283-A	CWU 1335-15	10' FNL 1330' FEL	NWNE Sec. 15 T9S R22E
43-047-39513	UTU-0283-A	CWU 1338-15	1850' FSL 1750' FWL	NESW Sec. 15 T9S R22E
43-047-39620	UTU-0284-A	CWU 1339-22	162' FNL 1330' FWL	NENW Sec. 22 T9S R22E
43-047-39653	UTU-0284-A	CWU 1342-22	1330' FNL 1100' FWL	SWNW Sec. 22 T9S R22E
43-047-39623	UTU-0284-A	CWU 1344-22	1163' FNL 120' FEL	NENE Sec. 22 T9S R22E
43-047-39652	UTU-0284-A	CWU 1346-22	2545' FSL 7' FEL	NESE Sec. 22 T9S R22E
43-047-39686	UTU-0284-A	CWU 1348-22	25' FSL 25' FEL	SESE Sec. 22 T9S R22E
43-047-50005	UTU-0285-A	CWU 1350-27	1229' FNL 1509' FWL	NENW Sec. 27 T9S R22E
43-047-39677	UTU-0282	CWU 1353-23	2570' FSL 1330' FWL	NESW Sec. 23 T9S R22E
43-047-39688	UTU-0282	CWU 1354-23	1181' FSL 2551' FEL	SWSE Sec. 23 T9S R22E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
CHAPITA WELLS UNIT 1342-22

2. Name of Operator

EOG RESOURCES, INC.

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com9. API Well No.
43-047-39653

3a. Address

600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)

Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T9S R22E SWNW 1330FNL 1100FWL
40.02508 N Lat, 109.43158 W Lon11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 11/13/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

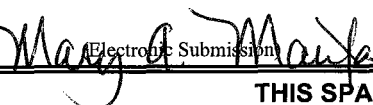
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #64800 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 11/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED****NOV 18 2008****DIV. OF OIL, GAS & MINING**

WELL CHRONOLOGY REPORT

Report Generated On: 11-14-2008

Well Name	CWU 1342-22	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39653	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-20-2008	Class Date	
Tax Credit	N	TVD / MD	9,630/ 9,630	Property #	061878
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,934/ 4,915				
Location	Section 22,T9S,R22E, SWNW, 1330 FNL & 1100 FWL.				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.469	NRI %	47.479

AFE No 304855 **AFE Total** 1,829,100 **DHC / CWC** 956,100/ 873,000

Rig Contr TRUE **Rig Name** TRUE #34 **Start Date** 09-21-2007 **Release Date** 09-29-2008

09-21-2007 **Reported By** SHARON CAUDILL

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 LOCATION DATA
1330' FNL & 1100' FWL (SW/NW)
SECTION 22, T9S, R22E
UINTAH COUNTY, UTAH

LAT 40.025083, LONG 109.431583 (NAD 83)
LAT 40.025119, LONG 109.430900 (NAD 27)

TRUE #34
OBJECTIVE: 9630' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: UTU-0284-A
ELEVATION: 4915.0' NAT GL, 4914.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4915'), 4934' KB (19')

EOG WI 55.4687%, NRI 47.47883%

07-31-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

08-01-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE

08-04-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE

08-05-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE

08-06-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 45% COMPLETE

08-07-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	PUSHING OUT PIT.		

08-08-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	DRILLING ROCK		

08-11-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SHOOTING TODAY		

08-12-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	PUSHING OUT PIT.		

08-13-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LINE TODAY.		

08-14-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION COMPLETE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

08-18-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SPUD NOTIFICATION -WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 08/16/08 @ 7:30 A.M. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 08/16/08 @ 6:30 A.M.

09-16-2008 Reported By DANNY FARNSWORTH

Daily Costs: Drilling	\$286,218	Completion	\$0	Daily Total	\$286,218
Cum Costs: Drilling	\$324,218	Completion	\$0	Well Total	\$324,218
MD	2,335	TVD	2,335	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS DRILLING RIG #2 ON 9/01/2008. DRILLED 12-1/4" HOLE TO 1320'. RDMO CRAIGS RIG #2. MIRU CRAIGS RIG #4 ON 9/11/08. FLUID DRILLED HOLE FROM 1000' - 2335' GL. LOST CIRCULATION @ 1830'. RAN 53 JTS (2323.24') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2342' KB. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/177 BBLS FRESH WATER. BUMPED PLUG W/750# @ 2:45 AM, 9/14/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2 MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 200 SX (42 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 45 MINUTES.

TOP JOB # 3: MIXED & PUMPED 175 SX (36 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS # 4 TOOK SURVEY WHILE DRILLING HOLE --- 1610' --- 1.0 DEGREE. DROPPED SURVEY @ TD --- NO PICTURE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 90.0 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 90.0 VDS= 90.0 MS= 89.9.

DANNY FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 9/13/2008 @ 2:45 PM.

09-20-2008	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$39,251	Completion	\$0	Daily Total	\$39,251						
Cum Costs: Drilling	\$363,470	Completion	\$0	Well Total	\$363,470						
MD	2,335	TVD	2,335	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TEST BOPE

Start	End	Hrs	Activity Description
06:00	00:00	18.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED FRONT END EQUIPMENT. LOWERED DERRICK & MOVED RIG FROM CWU 1346-22 TO 1342-22 LOCATION, MOVE WAS 2.2 MILES. RURT. RELEASED TRUCKS @ 1600 HRS. RAISED DERRICK @ 1530 HRS. CONTINUED RURT.
00:00	06:00	6.0	RIG ACCEPTED FOR DAYWORK @ 00:00 HRS, 9/20/08

TESTED BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI). NO BLM WITNESS. SENT NOTIFICATION TO BLM AND MICKENZIE THACKER B.O.P. TEST TO BE PERFORMED @ 00:00 HRS. 9/20/08.

DIESEL 4218 GALS(USED 210).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING W/RIG CREW AND TESTER PRIOR TO TESTING B.O.P. 15 MEN, 150 MAN-HOURS.

09-21-2008	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$71,623	Completion	\$0	Daily Total	\$71,623						
Cum Costs: Drilling	\$435,094	Completion	\$0	Well Total	\$435,094						
MD	3,800	TVD	3,800	Progress	1,458	Days	1	MW	8.6	Visc	28.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 3,800'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	INSTALLED WEAR BUSHING. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
07:00	09:00	2.0	PU BHA & DP TAG @ 2,286'.
09:00	10:00	1.0	RD WEATHERFORD LD MACHINE. TORQUED KELLY. INSTALL ROTATING HEAD RUBBER & DRIVE BUSHING.
10:00	11:00	1.0	DRILL CEMENT/FLOAT EQUIP. F/2,286' TO 2,342'. MADE 20' NEW HOLE F/2,342' TO 2,362'.
11:00	11:30	0.5	PERFORMED F.I.T. @ 2,362' TO 10.6 PPG EMW(265 PSI).
11:30	13:00	1.5	DRILLED F/2,362' TO 2,480' (118' @ 78.6 FPH), WOB 5-20K, GPM 446, RPM 20-40/MOTOR 71, SPP 900, MUD WT. 8.5, VIS 28, NO FLARE.

13:00 13:30 0.5 SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.

13:30 14:00 0.5 SURVEY DEPTH @ 2,400' 1.75 DEGREES.

14:00 06:00 16.0 DRILLED F/2,480' TO 3,800' (1320' @ 82.5 FPH), WOB 5-20K, GPM 461, RPM 20-40/MOTOR 73, SPP 1400, MUD WT. 8.7, VIS 31, NO FLARE.

DIESEL 7068 GALS(USED 805 GALS).

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- P/U B.H.A. AND DP WITH LD MACHINE.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 1 DAYS ON LOCATION.

EVENING TOUR HELD BOP DRILL WEL SECURE IN 70 SEC.

MORNING TOUR HELD BOP DRILL WELL SECURE IN 90 SEC.

06:00 SPUDED 7 7/8" HOLE @ 11:30 HRS, 9/20/08.

09-22-2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	\$34,671	Completion	\$0	Daily Total	\$34,671
Cum Costs: Drilling	\$469,765	Completion	\$0	Well Total	\$469,765

MD 5,650 **TVD** 5,650 **Progress** 1,850 **Days** 2 **MW** 8.8 **Visc** 32.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 5650'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED F/3,800' TO 4,195' (1320' @ 82.5 FPH), WOB 10-25K, GPM 457, RPM 20-40/MOTOR 73, SPP 1460, MUD WT. 8.8+, VIS 31, NO FLARE.
11:00	11:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:30	14:00	2.5	DRILLED F/4,195' TO 4,541' (345' @ 138.0 FPH), WOB 10-25K, GPM 457, RPM 20-40/MOTOR 73, SPP 1460, MUD WT. 9.0+, VIS 32, NO FLARE.
14:00	14:30	0.5	SURVEY DEPTH 4,461' 2.0 DEGREES.
14:30	06:00	15.5	DRILLED F/4,541' TO 5,650' (1,109' @ 71.5 FPH), WOB 10-25K, GPM 457, RPM 20-40/MOTOR 73, SPP 1460, MUD WT. 9.7, VIS 33, NO FLARE.

DIESEL 5928 GALS(USED 1140 GALS).

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- INSPECTING WINCH LINES PRIOR TO USE.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 2 DAYS ON LOCATION.

DAYLIGHT TOUR HELD BOP DRILL WEL SECURE IN 85 SEC.

09-23-2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	\$87,009	Completion	\$0	Daily Total	\$87,009
Cum Costs: Drilling	\$556,775	Completion	\$0	Well Total	\$556,775

MD 6,697 **TVD** 6,697 **Progress** 1,047 **Days** 3 **MW** 9.8 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6,697'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED F/5,650' TO 5,884' (234' @ 42.5 FPH), WOB 10-25K, GPM 450, RPM 20-40/MOTOR 72, SPP 1810, MUD WT. 9.7, VIS 33, NO FLARE.

11:30 12:00 0.5 SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.

12:00 06:00 18.0 DRILLED F/5,884' TO 6,697' (813' @ 45.1 FPH), WOB 10-25K, GPM 450, RPM 20-40/MOTOR 72, SPP 1810, MUD WT. 10.2, VIS 34, NO FLARE.

DIESEL 4788 GALS (USED 1140 GALS).

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- INSPECTING WINCH LINES PRIOR TO USE.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 3 DAYS ON LOCATION.

09-24-2008 Reported By BRIAN DUTTON

DailyCosts: Drilling \$41,113 Completion \$2,076 Daily Total \$43,190

Cum Costs: Drilling \$590,709 Completion \$2,076 Well Total \$592,785

MD 7,254 TVD 7,254 Progress 557 Days 4 MW 10.2 Visc 35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7,254'.

Start End Hrs Activity Description

06:00 07:30 1.5 DRILLED F/6,697' TO 6,727' (30' @ 20.0 FPH), WOB 10-25K, GPM 450, RPM 20-40/MOTOR 72, SPP 1917, MUD WT. 10.3, VIS 35, NO FLARE.

07:30 08:00 0.5 SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.

08:00 06:00 22.0 DRILLED F/6,727' TO 7,254' (527' @ 23.9 FPH), WOB 10-25K, GPM 450, RPM 20-40/MOTOR 72, SPP 2050, MUD WT. 10.3, VIS 35, NO FLARE.

DIESEL 3420 GALS(USED 1368 GALS).

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- HOOKING CHAINS PROPERLY.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 4 DAYS ON LOCATION.

09-25-2008 Reported By BRIAN DUTTON

DailyCosts: Drilling \$35,574 Completion \$0 Daily Total \$35,574

Cum Costs: Drilling \$626,283 Completion \$2,076 Well Total \$628,360

MD 8,235 TVD 8,235 Progress 981 Days 5 MW 10.2 Visc 35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8,235'.

Start End Hrs Activity Description

06:00 10:00 4.0 DRILLED F/7,254' TO 7,411' (157' @ 39.25 FPH), WOB 10-25K, GPM 439, RPM 20-40/MOTOR 70, SPP 1950, MUD WT. 10.3, VIS 35, NO FLARE.

10:00 10:30 0.5 SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST HCR VALVE.

10:30 06:00 19.5 DRILLED F/7,411' TO 8,235' (824' @ 42.2 FPH), WOB 10-25K, GPM 439, RPM 20-40/MOTOR 70, SPP 2150, MUD WT. 10.5, VIS 35, NO FLARE.

DIESEL 2052 GALS(USED 1368 GALS).

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- UNLOADING 4.5" CASING WITH FORKLIFT.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 5 DAYS ON LOCATION.

09-26-2008 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$69,314	Completion	\$2,645	Daily Total	\$71,959
Cum Costs: Drilling	\$695,598	Completion	\$4,721	Well Total	\$700,320
MD	8,439	TVD	8,439	Progress	204
		Days	6	MW	10.5
				Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: TFNB #2 @ 7,818'.

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED F/8,235' TO 8,314' (79' @ 26.3 FPH), WOB 10-25K, GPM 439, RPM 20-40/MOTOR 70, SPP 2150, MUD WT. 10.6, VIS 35, NO FLARE.
09:00	09:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
09:30	17:00	7.5	DRILLED F/8,314' TO 8,439' (125' @ 16.6 FPH), WOB 10-25K, GPM 439, RPM 20-40/MOTOR 70, SPP 2150, MUD WT. 10.7, VIS 35, NO FLARE.
17:00	17:30	0.5	DROP SURVEY DEPTH @ 8,359' 1.75 DEGREES.
17:30	18:00	0.5	MIX AND PUMP PILL.
18:00	22:00	4.0	TRIP OUT OF HOLE WITH BIT #1 @ 8,439'.
22:00	23:00	1.0	CHANGE BIT, ROLLER REAMERS AND MUD MOTOR.
23:00	23:30	0.5	TRIP IN HOLE WITH BIT #2 TO 2,309', FILL PIPE.
23:30	00:30	1.0	SLIP & CUT DRILL LINE 75'.
00:30	02:00	1.5	TRIP IN HOLE WITH BIT #2, TAG BRIDGE @ 4,700'.
02:00	04:00	2.0	WASH/REAM F/4,700' TO 4,820'.
04:00	05:00	1.0	TRIP IN HOLE WITH BIT #2, TAG @ 7,709'.
05:00	06:00	1.0	WASH/REAM F/7,709' TO 7,818'. MUD WEIGHT 10.7# x 35 VIS.

DIESEL 4902 GALS(USED 1150 GALS).

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- WORKING TIGHT HOLE.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 6 DAYS ON LOCATION.

09-27-2008 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$33,205	Completion	\$0	Daily Total	\$33,205
Cum Costs: Drilling	\$728,804	Completion	\$4,721	Well Total	\$733,525
MD	9,335	TVD	9,353	Progress	896
		Days	7	MW	10.8
				Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 9,335'.

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIP IN HOLE F/7,818' TO 8,331'.
06:30	07:30	1.0	WASH/REAM F/8,331' TO 8,439', 10' OF FILL.
07:30	10:00	2.5	DRILLED F/8,439' TO 8,502' (63' @ 25.2 FPH), WOB 10-25K, GPM 435, RPM 20-40/MOTOR 70, SPP 2083, MUD WT. 10.8, VIS 38, NO FLARE.
10:00	10:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS, FUNCTION BLIND RAMS ON BIT TRIP.
10:30	06:00	19.5	DRILLED F/8,502' TO 9,335' (833' @ 42.7 FPH), WOB 10-25K, GPM 435, RPM 20-40/MOTOR 70, SPP 2150, MUD WT. 11.1+, VIS 37, NO FLARE.

DIESEL 3534 GALS(USED 1368 GALS).

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- GOOD HOUSE KEEPING PRACTICES.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 7 DAYS ON LOCATION.

09-28-2008 Reported By BRIAN DUTTON/DAN LINDSEY

DailyCosts: Drilling	\$46,923	Completion	\$0	Daily Total	\$46,923
Cum Costs: Drilling	\$767,551	Completion	\$4,721	Well Total	\$772,273

MD 9,555 TVD 9,555 Progress 220 Days 8 MW 11.3 Visc 37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9550

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 9335 TO 9467(132' @ 29.3 FPH), WOB 20-24K, GPM 432, RPM 40/MOTOR 69, SPP 2400, 2' FLARE.
10:30	11:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
11:00	20:00	9.0	DRILLED 9467 TO 9543(76' @ 8.4 FPH, BIT STOPPED DRILLING), WOB 24-28K, GPM 432, RPM 35/MOTOR 69, SPP 2200, NO FLARE. MUD 11.3 PPG, VIS 37.
20:00	01:00	5.0	PUMPED PILL. SET & FUNCTION COM. TOOH W/BIT #2. LD REAMERS. CHANGED BIT. FUNCTION BLIND RAMS.
01:00	04:30	3.5	TIH W/BIT #3.
04:30	05:00	0.5	WASHED & REAMED 80' TO 9543, 10' FILL.
05:00	06:00	1.0	DRILLED 9543 TO 9555(12'), WOB 5-18K, GPM 432, RPM 40/MOTOR 69, SPP 2180, NO FLARE. THIS A.M. MUD 11.5 PPG, VIS 35.

DIESEL 2490 GALS(USED 1044).

NO ACCIDENTS. FULL CREWS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 8 DAYS ON LOCATION.

09-29-2008 Reported By DAN LINDSEY

DailyCosts: Drilling	\$48,767	Completion	\$152,614	Daily Total	\$201,381
Cum Costs: Drilling	\$816,319	Completion	\$157,335	Well Total	\$973,654

MD 9,630 TVD 9,630 Progress 87 Days 9 MW 11.5 Visc 39.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CEMENTING 4.5" CASING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLED 9555 TO 9605' (50' @ 25.0 FPH), WOB 20K, GPM 432, RPM 40/MOTOR 69, SPP 2250, NO FLARE. REACHED TD AT 08:00 HRS, 9/28/08.
08:00	08:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
08:30	09:00	0.5	DRILLED 9605 TO 9630(25' @ 50 FPH), WOB 20K, GPM 432, RPM 40/MOTOR 69, SPP 2250, NO FLARE. MW 11.5 PPG, VIS 37.
09:00	11:00	2.0	CIRCULATED & CONDITIONED HOLE.
11:00	13:00	2.0	PUMPED PILL. SET & FUNCTION COM. SHORT TRIPPED 30 STDS TO 6793, NO FILL.
13:00	15:00	2.0	CIRCULATED. RU KIMZEY LD MACHINE. HELD SAFETY MEETING.
15:00	15:30	0.5	DROPPED SURVEY. PUMPED PILL.
15:30	20:30	5.0	LDDP.
20:30	21:00	0.5	BROKE KELLY.
21:00	22:00	1.0	LD BHA.
22:00	23:00	1.0	PULLED WEAR BUSHING. RU KIMZEY CASING CREW. HELD SAFETY MEETING.

23:00 06:00 7.0 RAN 4.5" 11.6# HCP-110 x LTC CASING (FS, 1 JT, FC, 235 JTS & 2 MARKERS) & TAG JT. RAN 35 CENTRALIZERS(MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6810). TAGGED @ 9630. LD TAG JT & PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9614 (FC @ 9572, MARKERS @ 7213-35 & 4244-65).

09-30-2008 Reported By DAN LINDSEY

Daily Costs: Drilling	\$58,664	Completion	\$77,889	Daily Total	\$136,553
Cum Costs: Drilling	\$874,983	Completion	\$235,224	Well Total	\$1,110,208
MD	9,630	TVD	9,630	Progress	0
Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RAN TOTAL OF 236 JTS OF 4.5" 11.6# HCP-110 x LTC CASING LANDED CSG @ 9614(FC @ 9572, MARKERS @ 7213-35 & 4244-65).
06:30	07:30	1.0	CIRCULATED GAS OUT. RD KIMZEY CASING CREW & LD MACHINE. RU SLB CEMENTER. HELD SAFETY MEETING.
07:30	09:30	2.0	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 360 SX 35/65 POZ G (145 BBLS @ 12.0 PPG, 2.26 CFS) & 1615 SX 50/50 POZ G(371 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED TOP PLUG. DISP W/148 BTW(FULL RETURNS DURING JOB). FINAL LIFT PRESSURE 2450 PSI, BUMPED PLUG TO 3400 PSI. BLEED OFF, FLOATS HELD. NOTIFIED BLM/VERNAL VIA EMAIL @ 1300 HRS 9/28/08 OF CSG & CMT.
09:30	10:30	1.0	WAIT ON CEMENT. HAULED 900 BBLS MUD TO STORAGE. CLEANED MUD TANKS. RDRT.
10:30	11:30	1.0	REMOVED LANDING JT. RAN CSG HANGER PACKOFF ON CSG JT AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI.
11:30	12:00	0.5	FINISHED CLEANING MUD TANKS. NO ACCIDENTS. FULL CREWS.
			TRANSFERRED 5 JTS(196.02) 4.5" 11.6# HCP-110 LTC CASING TO CWU 1387-10.
			TRANSFERRED 2 MARKER JTS(41.76') 4.5" 11.6# HCP-110 CASING TO CWU 1387-10.
			TRANSFERRED 2400 GALS DIESEL TO CWU 1387-10.
			TRUCKS SCHEDULED FOR 0700 HRS 9/29/08. MOVE TO CWU 1387-10 IS APPROXIMATELY 3.4 MILES.
12:00	19:00	7.0	RDRT. LOWERED DERRICK @ 1600 HRS. CONTINUED RDRT. 10 MEN, 65 MAN-HOURS. NO ACCIDENTS.
19:00	06:00	11.0	OPERATION SUSPENDED FOR NIGHT.
06:00			RIG RELEASED @ 12:00 HRS (NOON), 9/29/08. CASING POINT COST \$838,536

10-03-2008 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$44,800	Daily Total	\$44,800
Cum Costs: Drilling	\$874,983	Completion	\$280,024	Well Total	\$1,155,008
MD	9,630	TVD	9,630	Progress	0
Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 9572.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 710'. EST CEMENT TOP @ 900'. RD SCHLUMBERGER.

10-25-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,248	Daily Total	\$2,248
Cum Costs: Drilling	\$874,983	Completion	\$282,272	Well Total	\$1,157,256
MD	9,630	TVD	9,630	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 9572.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

10-31-2008 Reported By CARLSON

Daily Costs: Drilling	\$0	Completion	\$968	Daily Total	\$968
Cum Costs: Drilling	\$874,983	Completion	\$283,240	Well Total	\$1,158,224
MD	9,630	TVD	9,630	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation : MESA VERDE	PBTD : 9572.0		Perf : 8739-9400	PKR Depth : 0.0	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PERFORATE LPR FROM 9196'-97', 9233'-34', 9271'-72', 9278'-79', 9285'-86', 9352'-53', 9365'-66', 9370'-71', 9382'-83', 9389'-90', 9398'-9400' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 10550 GAL FR PAD, 58468 GAL FR WITH 57400# 20/40 SAND @ .5-1.5 PPG. MTP 8372 PSIG. MTR 66.3 BPM. ATP 7236 PSIG. ATR 56 BPM. ISIP 2796 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP @ 9165' & PERFORATE LPR FROM 8983'-85', 9006'-07', 9012'-13', 9022'-24', 9086'-87', 9105'-06', 9109'-11', 9144'-46' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2492 GAL FR PAD, 37102 GAL FR WITH 51300# 20/40 SAND @ .5-2 PPG. MTP 6088 PSIG. MTR 74.8 BPM. ATP 5591 PSIG. ATR 72.2 BPM. ISIP 2700 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP @ 8955' & PERFORATE MPR FROM 8739'-40', 8747'-48', 8784'-85', 8806'-08', 8851'-52', 8859'-60', 8868'-69', 8875'-76', 8893'-94', 8923'-24', 8935'-36' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2431 GAL FR PAD, 66612 GAL FR WITH 91800# 20/40 SAND @ .5-2 PPG. MTP 7394 PSIG. MTR 74 BPM. ATP 6435 PSIG. ATR 68.9 BPM. ISIP 3350 PSIG. RD HALLIBURTON.

11-01-2008 Reported By CARLSON

Daily Costs: Drilling	\$0	Completion	\$363,316	Daily Total	\$363,316
Cum Costs: Drilling	\$874,983	Completion	\$646,557	Well Total	\$1,521,541
MD	9,630	TVD	9,630	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation : MESA VERDE	PBTD : 9572.0		Perf : 7286-9400	PKR Depth : 0.0	

Activity at Report Time: MI RU SERVICE UNIT TO DRILL PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2200 PSIG RUWL SET 10K CFP AT 8705' & PERFORATE MPR FROM 8502'-03', 8509'-10', 8517'-18', 8545'-46', 8554'-55', 8569'-70', 8605'-06', 8612'-13', 8652'-53', 8662'-63', 8675'-76', 8685'-86' @ 3 SPF 120° PHASING. RDWL. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH, 165 GAL GYPTRON T-106, 3444 GAL FR PAD, 109529 GAL FR WITH 151000 # 20/40 SAND @ .5-2.5 PPG. MTP 6647 PSIG. MTR 76.2 BPM. ATP 5780 PSIG. ATR 74.8 BPM. ISIP 2810 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 8435'. PERFORATE MPR FROM 8174'-75', 8192'-93', 8214'-15', 8239'-40', 8245'-46', 8307'-08', 8326'-27', 8338'-39', 8348'-49', 8369'-70', 8388'-89', 8398'-99' @ 3 SPF @ 120° PHASING RDWL. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH, 165 GAL GYPTRON T-106, 3591 GAL FR PAD, 95502 GAL FR WITH 141000 # 20/40 SAND @ .5-2.5 PPG. MTP 7023 PSIG. MTR 74 BPM. ATP 5804 PSIG. ATR 72.7 BPM. ISIP 2486 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 8110'. PERFORATE UPR FROM 7992'-93', 8001'-02', 8007'-08', 8016'-18', 8026'-27', 8052'-53', 8063'-64', 8069'-71', 8089'-91' @ 3 SPF @ 120° PHASING. RDWL. RDWL.RU HALLIBURTON, FRAC DOWN CASING WITH, 165 GAL GYPTRON T-106, 3330 GAL FR PAD, 41443 GAL FR WITH 65100 # 20/40 SAND @ .5-2.5 PPG. MTP 7296 PSIG. MTR 74.6 BPM. ATP 6106 PSIG. ATR 68.5 BPM. ISIP 2472 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 7900'. PERFORATE UPR FROM 7692'-93', 7702'-03', 7709'-10', 7717'-18', 7728'-29', 7763'-64', 7791'-93', 7834'-35', 7843'-44', 7851'-52', 7872'-73' @ 3 SPF @ 120° PHASING. RDWL. RDWL.RU HALLIBURTON, FRAC DOWN CASING WITH, 165 GAL GYPTRON T-106, 2153 GAL FR PAD, 60445 GAL FR WITH 91300 # 20/40 SAND @ .5-2.5 PPG. MTP 7460 PSIG. MTR 74.8 BPM. ATP 5872 PSIG. ATR 66.8 BPM. ISIP 2522 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 7660'. PERFORATE UPR FROM 7459'-61', 7477'-78', 7503'-04', 7509'-10', 7526'-27', 7552'-53', 7561'-62', 7568'-69', 7580'-81', 7617'-18', 7631'-32' @ 3 SPF @ 120° PHASING RDWL. RDWL.RU HALLIBURTON, FRAC DOWN CASING WITH, 165 GAL GYPTRON T-106, 2494 GAL FR PAD, 50065 GAL FR WITH 80400 # 20/40 SAND @ .5-2.5 PPG. MTP 6468 PSIG. MTR 73.6 BPM. ATP 5398 PSIG. ATR 70.5 BPM. ISIP 1890 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 7445'. PERFORATE UPR FROM 7286'-87', 7294'-95', 7305'-06', 7314'-15', 7337'-38', 7347'-48', 7355'-56', 7384'-85', 7394'-95', 7406'-07', 7422'-24' @ 3 SPF @ 120° PHASING RDWL. RDWL.RU HALLIBURTON, FRAC DOWN CASING WITH, 165 GAL GYPTRON T-106, 328 GAL FR PAD, 61881 GAL FR WITH 96900 # 20/40 SAND @ .5-3 PPG. MTP 6092 PSIG. MTR 73 BPM. ATP 5127 PSIG. ATR 70 BPM. ISIP 2137 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 7178'. RDMO CUTTERS WIRELINE.

11-05-2008		Reported By		BAUSCH							
DailyCosts: Drilling		\$0		Completion		\$6,535		Daily Total		\$6,535	
Cum Costs: Drilling		\$874,983		Completion		\$653,092		Well Total		\$1,528,076	
MD	9,630	TVD	9,630	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 9572.0			Perf : 7286-9400			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
07:00	12:00	5.0	MIRUSU. ND FRAC VALVES. NU BOP. SD DUE TO HIGH WINDS. SDFN.								

11-06-2008		Reported By		BAUSCH							
DailyCosts: Drilling		\$0		Completion		\$40,372		Daily Total		\$40,372	
Cum Costs: Drilling		\$874,983		Completion		\$693,464		Well Total		\$1,568,448	
MD	9,630	TVD	9,630	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 9572.0			Perf : 7286-9400			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
07:00	15:00	8.0	RIH W/3-7/8" HURRICANE MILL & PUMP OFF SUB TO 7178'. RU TO DRILL OUT PLUGS. SDFN.								

11-07-2008		Reported By		BAUSCH							
DailyCosts: Drilling		\$0		Completion		\$12,228		Daily Total		\$12,228	
Cum Costs: Drilling		\$874,983		Completion		\$705,692		Well Total		\$1,580,676	
MD	9,630	TVD	9,630	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9450.0			Perf : 7286-9400			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	CLEANED OUT & DRILLED OUT PLUGS @ 7178', 7445', 7660', 7900', 8110', 8435', 8705', 8955' & 9165'. RIH. CLEANED OUT TO 9450'. LANDED TBG AT 7000' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 12 HRS. 24/64" CHOKE. FTP 1700 PSIG. CP 2200 PSIG. 88 BFPH. RECOVERED 1135 BLW. 14752 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# N-80 TBG 29.98'

XN NIPPLE 1.30'

225 JTS 2-3/8 4.7# N-80 TBG 6948.55'

N-80 NIPPLE & COUPLING 0.60'

BELOW KB 19.00'

LANDED @ 7000.43' KB

11-08-2008		Reported By		BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$2,760	Daily Total	\$2,760
Cum Costs: Drilling	\$874,983	Completion	\$708,452	Well Total	\$1,583,436
MD	9,630	TVD	9,630	Progress	0
Formation : MESA VERDE		PBTD : 9450.0		Perf : 7286-9400	
Activity at Report Time: FLOW TEST TO SALES				PKR Depth : 0.0	
MD	9,630	TVD	9,630	Progress	0
Formation : MESA VERDE		PBTD : 9450.0		Perf : 7286-9400	
Activity at Report Time: FLOW TEST TO SALES				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 20/64" CHOKE. FTP 2000 PSIG. CP 3150 PSIG. 62 BFPH. RECOVERED 1475 BLW. 12142 BLWTR.

11-09-2008		Reported By		BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$2,760	Daily Total	\$2,760
Cum Costs: Drilling	\$874,983	Completion	\$711,212	Well Total	\$1,586,196
MD	9,630	TVD	9,630	Progress	0
Formation : MESA VERDE		PBTD : 9450.0		Perf : 7286-9400	
Activity at Report Time: FLOW TEST				PKR Depth : 0.0	
MD	9,630	TVD	9,630	Progress	0
Formation : MESA VERDE		PBTD : 9450.0		Perf : 7286-9400	
Activity at Report Time: FLOW TEST				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 20/64 CHOKE. FTP- 2000 PSIG, CP- 3050 PSIG. 55 BFPH. RECOVERED 1325 BBLS, 14562 BLWTR.

11-10-2008		Reported By		BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$2,760	Daily Total	\$2,760
Cum Costs: Drilling	\$874,983	Completion	\$713,972	Well Total	\$1,588,956
MD	9,630	TVD	9,630	Progress	0
Formation : MESA VERDE		PBTD : 9450.0		Perf : 7286-9400	
Activity at Report Time: FLOW TEST				PKR Depth : 0.0	
MD	9,630	TVD	9,630	Progress	0
Formation : MESA VERDE		PBTD : 9450.0		Perf : 7286-9400	
Activity at Report Time: FLOW TEST				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1725 PSIG. CP 2700 PSIG. 71 BFPH. RECOVERED 1720 BLW.. 10232 BLWTR.

11-11-2008 Reported By BAUSCH

DailyCosts: Drilling \$0 Completion \$2,760 Daily Total \$2,760
 Cum Costs: Drilling \$874,983 Completion \$716,732 Well Total \$1,591,716
 MD 9,630 TVD 9,630 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : MESA VERDE PBTB : 9450.0 Perf : 7286-9400 PKR Depth : 0.0
 Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1650 PSIG. CP 2500 PSIG. 68 BFPH. RECOVERED 1640 BLW. 8592 BLWTR.

11-12-2008 Reported By BAUSCH

DailyCosts: Drilling \$0 Completion \$3,390 Daily Total \$3,390
 Cum Costs: Drilling \$874,983 Completion \$720,122 Well Total \$1,595,106
 MD 9,630 TVD 9,630 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : MESA VERDE PBTB : 9450.0 Perf : 7286-9400 PKR Depth : 0.0
 Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1600 PSIG. CP 2350 PSIG. 64 BFPH. RECOVERED 1530 BLW. 7062 BLWTR.

11-13-2008 Reported By BAUSCH

DailyCosts: Drilling \$0 Completion \$5,571 Daily Total \$5,571
 Cum Costs: Drilling \$874,983 Completion \$725,693 Well Total \$1,600,677
 MD 9,630 TVD 9,630 Progress 0 Days 23 MW 0.0 Visc 0.0
 Formation : MESA VERDE PBTB : 9450.0 Perf : 7286-9400 PKR Depth : 0.0
 Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1550 PSIG. CP 2300 PSIG. 49 BFPH. RECOVERED 995 BLW. 6067 BLWTR.

11-14-2008 Reported By BAUSCH/DUANE COOK

DailyCosts: Drilling \$0 Completion \$2,760 Daily Total \$2,760
 Cum Costs: Drilling \$874,983 Completion \$728,453 Well Total \$1,603,437
 MD 9,630 TVD 9,630 Progress 0 Days 24 MW 0.0 Visc 0.0
 Formation : MESA VERDE PBTB : 9450.0 Perf : 7286-9400 PKR Depth : 0.0
 Activity at Report Time: FLOW TEST TO SALES/INITIAL PRODUCTION

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS THRU TEST UNIT. 24/64" CHOKE. FTP 1450 PSIG. CP 2200 PSIG. 41 BFPH. RECOVERED 950 BLW. 5117 BLWTR. 2500 MCFD RATE.

INITIAL PRODUCTION. OPENING PRESSURE: TP 1500 & CP 1600 PSI. TURNED WELL TO QUESTAR SALES AT 10:30 AM, 11/13/08. FLOWED 1600 MCFD RATE ON 22/64" POS CHOKE. QUESTAR GAS METER #7924. STATIC 285.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0284A

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. CHAPITA WELLS		
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			8. Lease Name and Well No. CHAPITA WELLS UNIT 1342-22		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			9. API Well No. 43-047-39653		
3a. Phone No. (include area code) Ph: 303-824-5526			10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 1330FNL 1100FWL 40.02508 N Lat, 109.43158 W Lon At top prod interval reported below SWNW 1330FNL 1100FWL 40.02508 N Lat, 109.43158 W Lon At total depth SWNW 1330FNL 1100FWL 40.02508 N Lat, 109.43158 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 22 T9S R22E Mer SLB		
14. Date Spudded 08/16/2008			15. Date T.D. Reached 09/28/2008		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/13/2008			17. Elevations (DF, KB, RT, GL)* 4915 GL		
18. Total Depth: MD 9605 TVD			19. Plug Back T.D.: MD 9450 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR <i>Temp. Press.</i>		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2342		875		0	
7.875	4.500 P-110	11.6	0	9614		1975		900	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7000							

25. Producing Intervals

26. Perforation Record *7286*

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7286	9400	9196 TO 9400		3	
B)			8983 TO 9146		3	
C)			8739 TO 8936		3	
D)			8502 TO 8686		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9196 TO 9400	69,183 GALS GELLED WATER & 57,400# 20/40 SAND
8983 TO 9146	39,759 GALS GELLED WATER & 51,300# 20/40 SAND
8739 TO 8936	69,208 GALS GELLED WATER & 91,800# 20/40 SAND
8502 TO 8686	113,138 GALS GELLED WATER & 151,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/13/2008	11/23/2008	24	→	70.0	1244.0	160.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	1700	2150.0	→	70	1244	160		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #65625 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7286	9400		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1748 1896 2386 4673 4790 5373 6074 7278

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

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33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

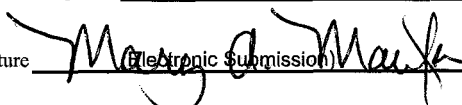
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #65625 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 12/16/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Chapita Wells Unit 1342-22 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8174-8399	3/spf
7992-8091	3/spf
7692-7873	3/spf
7459-7632	3/spf
7286-7424	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8174-8399	99,258 GALS GELLED WATER & 141,000# 20/40 SAND
7992-8091	44,938 GALS GELLED WATER & 65,100# 20/40 SAND
7692-7873	62,763 GALS GELLED WATER & 91,300# 20/40 SAND
7459-7632	52,724 GALS GELLED WATER & 80,400# 20/40 SAND
7286-7424	62,374 GALS GELLED WATER & 96,900# 20/40 SAND

Perforated the Lower Price River from 9196-97', 9233-34', 9271-72', 9278-79', 9285-86', 9352-53', 9365-66', 9370-71', 9382-83', 9389-90', 9398-9400' w/ 3 spf.

Perforated the Lower Price River from 8983-85', 9006-07', 9012-13', 9022-24', 9086-87', 9105-06', 9109-11', 9144-46' w/ 3 spf.

Perforated the Middle Price River from 8739-40', 8747-48', 8784-85', 8806-08', 8851-52', 8859-60', 8868-69', 8875-76', 8893-94', 8923-24', 8935-36' w/ 3 spf.

Perforated the Middle Price River 8502-03', 8509-10', 8517-18', 8545-46', 8554-55', 8569-70', 8605-06', 8612-13', 8652-53', 8662-63', 8675-76', 8685-86' w/ 3 spf.

Perforated the Middle Price River from 8174-75', 8192-93', 8214-15', 8239-40', 8245-46', 8307-08', 8326-27', 8338-39', 8348-49', 8369-70', 8388-89', 8398-99' w/ 3 spf.

Perforated the Upper Price River from 7992-93', 8001-02', 8007-08', 8016-18', 8026-27', 8052-53', 8063-64', 8069-71', 8089-91' w/ 3 spf.

Perforated the Upper Price River from 7692-93', 7702-03', 7709-10', 7717-18', 7728-29', 7763-64', 7791-93', 7834-35', 7843-44', 7851-52', 7872-73' w/ 3 spf.

Perforated the Upper Price River from 7459-61', 7477-78', 7503-04', 7509-10', 7526-27', 7552-53', 7561-62', 7568-69', 7580-81', 7617-18', 7631-32' w/ 3 spf.

Perforated the Upper Price River from 7286-87', 7294-95', 7305-06', 7314-15', 7337-38', 7347-48', 7355-56', 7384-85', 7394-95', 7406-07', 7422-24' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	8121
Lower Price River	8916
Sego	9432

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1342-22

API number: 4304739653

Well Location: QQ SWNW Section 22 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	FLUID DRILLED HOLE

Formation tops:
(Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE

Mary A Maestas

DATE

12/16/2008

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1342-22
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1330 FNL 1100 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 22 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047396530000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/24/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Pit Closure	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 9/24/2009 as per the APD procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 07, 2009		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 10/6/2009	